

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
March 7 & 8, 2012

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m. on Wednesday, March 7, 2012 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of December 12, 2011 business meeting
3. Opportunity for public comment
4. Mountain Pacific General Inc – status update
5. Ostby request for rehearing: Docket 462-2011 (Board Order 380-2011). If the request is granted, this matter will be heard Thursday March 8, 2012 as Docket 1-2012.
6. Financial report
7. Bond summary
8. Docket summary
9. Staff reports
10. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, March 8, 2012, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 1-2012

**APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION - RICHLAND, ROOSEVELT AND SHERIDAN COUNTIES, MONTANA**

Upon the Board's own motion to establish special statewide temporary spacing units for wells drilled to the Bakken / Three Forks pool within the following described townships:

Township 23 North, Ranges 59 and 60 East  
Township 24 North, Ranges 58 through 60 East  
Township 25 North, Ranges 56 through 59 East  
Township 26 North, Ranges 52 through 59 East  
Township 27 North, Ranges 53 through 59 East  
Townships 28 through 32 North, Ranges 54 through 59 East  
Townships 33 through 35 North, Ranges 56 through 58 East

It is proposed that stand-up 1280-acre or two-section temporary spacing units be established for the Bakken / Three Forks pool within the described area, excluding any lands that are currently subject to temporary spacing orders. It is further proposed that the authorized well for each spacing unit be located no closer than 1320' (lateral setback) and 200' (heel and toe setback) to spacing unit boundaries.

Designated lay-down or east-west oriented spacing units within the area will be administratively approved only if the orientation is required to avoid the creation of an orphaned tract.

Applications for permit to drill with spacing units designated under A.R.M 36.22.703 will be administratively approved only in those cases where a spacing unit comprised of less than 2 sections is required to avoid the creation of an orphaned tract.

It is also proposed that well location requirements for existing 2-section spacing units within the described area be amended to 1320' lateral setback and 200' toe and heel setback.

A request for rehearing of this application, which was originally heard as Docket 462-2011 (Board Order 380-2011), was timely received on January 5, 2012 from Andy Ostby and Anne Ostby of Dagmar, Montana, The Board will make its decision on whether to grant the rehearing request at its business meeting on Wednesday, March 7, 2012 at 2:00 p.m. If a rehearing is granted, it will be heard in this docket. If a rehearing is not granted, this docket is dismissed.

Docket 2-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 14, T9N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 3-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 34, T10N-R35E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 4-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 6 and 7, T20N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 5-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 1 and 12, T21N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 6-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 2 and 11, T21N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 7-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 16 and 21, T21N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 8-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 17 and 20, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 9-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 27 and 34, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 10-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 28 and 33, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 11-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 30 and 31, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 12-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 17 and 20, T21N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 13-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 13 and 24, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 14-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 35 and 36, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 15-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells at any location within the permanent spacing unit comprised of all of Sections 22 and 27, T26N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 16-2012

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 13, T37N-R56E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the Bolke #18-4H well.

Docket 17-2012

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 14, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the Krowen #14-4H well.

Docket 18-2012

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 16, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the State #16-4H well.

Docket 19-2012

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to pool all interests in the spacing unit comprised of all of Section 13, T37N-R56E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Bolke #18-4H well.

Docket 20-2012

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to drill up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 13, T37N-R56E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 21-2012

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to drill up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 14, T37N-R57E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 22-2012

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to drill up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 16, T37N-R57E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 23-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND & ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 24-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND & ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 25-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND & ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 26-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 10 and 11, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 27-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 28-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 29-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to vacate Board Order 96-2009 and establish a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 30-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to vacate Board Order 96-2009 and establish a temporary spacing unit comprised of all of Sections 30 and 31, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 31-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 92-2011, which created a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.



Docket 32-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Brewer 2759 #13-15H well.

Docket 33-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 29 and 32, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Copper 2959 #42-20H well.

Docket 34-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Copper 2959 #42-20H well.

Docket 35-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Marilyn 2758 #42-11H well.

Docket 36-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to convert the Haffner 34-12 well (API #25-083-21197) in the SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 12, T22N-R58E, Richland County, Montana (Vaux Field) to a Class II saltwater disposal well in the Dakota and Swift Formations at a depth of approximately 5200-5540 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 37-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 2, T23N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 38-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 39-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 34, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 40-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 41-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 42-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 30, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 43-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 30, T21N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 44-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 32, T21N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 45-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to drill up to two additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 4, T21N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 46-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to drill up to two additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 13, T21N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 47-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 48-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 23, 24, 25 and 26, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 49-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 14 and 23, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 50-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 51-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 1 and 12, T27N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 52-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 2 and 11, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 53-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 3 and 10, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 54-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 55-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 47-2010, which created a temporary spacing unit comprised of all of Sections 5 and 8, T28N-R59E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 56-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 48-2010, which created a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R59E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 57-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 467-2011, which created a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R59E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 58-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 50-2010, which created a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 59-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** drill up to four horizontal Bakken/Three Forks Formation wells in the temporary spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 60-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to drill up to four horizontal Bakken/Three Forks Formation wells in the temporary spacing unit comprised of all of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 61-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 29 and 32, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Hawkins 28-32 #1-H well.

Docket 62-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 6 and 7, T26N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Storvik 7-6 #1-H well.

Docket 63-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas from the Hawkins 28-32 #1-H well, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 64-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 65-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 66-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 67-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 68-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 276-2010, which created a temporary spacing unit comprised of all of Sections 20 and 21, T24N-R59E, Richland County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion.

Docket 69-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 140-2011, which created a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R58E, Richland County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion.

Docket 70-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 334-2010, which created a temporary spacing unit comprised of all of Sections 2 and 11, T25N-R58E, Richland County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion.

Docket 71-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 301-2010, which created a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R57E, Richland County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion.



Docket 72-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 30 and 31, T29N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the French #21-30TFH well.

Docket 73-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 30 and 31, T29N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the French #21-30TFH well.

Docket 74-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 25 and 36, T30N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Johnson #21-25H well.

Docket 75-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T30N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Johnson #21-25H well.

Docket 76-2012

**APPLICANT: PRIMARY PETROLEUM COMPANY (USA), INC. - TETON COUNTY, MONTANA**

Upon the application of **Primary Petroleum Company (USA), Inc.**, to convert Bynum North 7-34 well (API #25-099-21300) in the SW¼NE¼ of Section 34, T27N-R6W, Teton County, Montana (Wildcat), to a saltwater disposal well in the Madison Formation at a depth of approximately 2770 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 77-2012

**APPLICANT: ARMSTRONG OPERATING, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Armstrong Operating, Inc.** to create a temporary spacing unit comprised of the NE¼ of Section 33, T29N-R46E, Roosevelt County, Montana, for all formations down to the Nisku, and authorizing the drilling of a Nisku test well 1800' FEL and 2400' FNL of said Section 33 as the only well authorized for the spacing unit as an exception to A.R.M. 36l.22.702(3).

Docket 78-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 21, T11N-R28E, Musselshell County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 79-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 30, T11N-R30E, Musselshell County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 80-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 31, T11N-R30E, Musselshell County, Montana, to drill a horizontal Bear Gulch Member (Tyler Formation) well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 81-2012

**APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 26, T11N-R31E, Rosebud County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 82-2012

**APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 28, T11N-R32E, Rosebud County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 83-2012

**APPLICANT: CIRQUE RESOURCES LP - PETROLEUM COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 8, T12N-R28E, Petroleum County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 84-2012

**APPLICANT: TRUE OIL LLC - LIBERTY COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Section 14, T33N-R4E, Liberty County, Montana, to drill a horizontal Bakken Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 85-2012

**APPLICANT: TRUE OIL LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a permanent spacing unit comprised of the NW¼ of Section 3 and the NE¼ of Section 4, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Ratcliffe/Mission Canyon Formation from the Delaney #14-4A well.

Docket 86-2012

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Abraxas Petroleum Corporation** to amend Board Order 453-2011, to allow the wells authorized in the temporary spacing unit comprised of all of Sections 1, 12 and 13, T24N-R59E, Richland County, Montana, to be drilled at locations not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 87-2012

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Abraxas Petroleum Corporation** to amend Board Order 454-2011, to allow the wells authorized in the temporary spacing unit comprised of all of Sections 6, 7 and 18, T24N-R60E, Richland County, Montana, to be drilled at locations not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 88-2012

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Abraxas Petroleum Corporation** to amend Board Order 455-2011, to allow the wells authorized in the temporary spacing unit comprised of all of Sections 17 and 20, T24N-R60E, Richland County, Montana, to be drilled at locations not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 89-2012

**APPLICANT: HIGHLINE EXPLORATION, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Highline Exploration, Inc.** to amend the Toluca Gas Field rules encompassing Townships 1 and 2 South, and Ranges 31, 32 and 33 East in Big Horn County, Montana (Board Orders 28-1983, 42-2002 and 333-2008), to authorize a total of four wells to be drilled in each of the presently existing spacing units at any location not closer than 660' to the spacing unit boundary. Applicant requests placement on the Default Docket.

Docket 90-2012

**APPLICANT: SANDS OIL COMPANY – PONDERA COUNTY, MONTANA**

Upon the application of **Sands Oil Company** to produce Mississippian Madison Formation oil from the H&W Ranch #31-20 shut-in well located in the SWNE of Section 20, T28N-R5W, Pondera County, Montana. Applicant requests placement on the Default Docket.

Docket 91-2012

**APPLICANT: SHADWELL RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Shadwell Resources Group, LLC**, to convert the Velma 1-10 well (API #25-083-22531) in the NW¼NW¼ of Section 10, T23N-R58E, Richland County, Montana (Wildcat) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5460-5830 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 92-2012

**APPLICANT: SHADWELL RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Shadwell Resources Group, LLC**, to convert the Hillman 1-31 well (API #25-083-21554) in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 31, T24N-R59E, Richland County, Montana (Fort Gilbert Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5450-5720 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 93-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - FALLON COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to convert the Mike 1-23F (API #25-025-21702) in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 23, T6N-R61E, Fallon County, Montana (Waterhole Creek Field) to a Class II enhanced recovery injection well in the Red River Formation at a depth of approximately 9,155 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 94-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - FALLON COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to convert the Husted 14-15H (API #25-025-21656) in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 15, T6N-R61E, Fallon County, Montana (Waterhole Creek Field) to a Class II enhanced recovery injection well in the Red River Formation at a depth of approximately 9,155 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 95-2012 and 23-2012 FED

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 2, 11 and 14, T27N-R53E, Richland and Roosevelt Counties, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant requests placement on the Default Docket

Docket 96-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T27N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant requests placement on the Default Docket

Docket 97-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' to the east/west boundaries and 500' to the north/south boundaries thereof. Applicant requests placement on the Default Docket

Docket 98-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R52E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' to the north/south boundaries and 500' to the east/west boundaries thereof. Applicant requests placement on the Default Docket

Docket 99-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 460-2005 and 164-2008 relating to the permanent spacing unit comprised of Section 3, T23N-R54E and Section 34, T24N-R54E, Richland County, Montana, to authorize the additional wells approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 100-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 459-2005 and 163-2007 relating to the permanent spacing unit comprised of Sections 4 and 9, T23N-R54E, Richland County, Montana, to authorize the additional wells approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 101-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 291-2008 and 156-2009 relating to the permanent spacing unit comprised of Sections 1 and 12, T24N-R52E, Richland County, Montana, to authorize the additional wells approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 102-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 167-2007 relating to the permanent spacing unit comprised of Sections 18 and 19, T24N-R53E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 103-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 466-2005 and 164-2007 relating to the permanent spacing unit comprised of Section 5, T23N-R54E and Section 32, T24N-R54E, Richland County, Montana, to authorize the additional well approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 104-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 163-2008 relating to the permanent spacing unit comprised of Sections 17 and 20, T24N-R54E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 105-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 229-2005 and 162-2008 relating to the permanent spacing unit comprised of Sections 18 and 19, T24N-R54E, Richland County, Montana, to authorize the additional well approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 106-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 165-2007 relating to the permanent spacing unit comprised of Sections 30 and 31, T24N-R54E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 107-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 281-2008 relating to the temporary spacing unit comprised of Sections 3 and 4, T23N-R55E and Sections 33 and 34, T24N-R55E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 108-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 162-2007 relating to the permanent spacing unit comprised of Sections 23 and 26, T23N-R55E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 109-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 161-2007 relating to the permanent spacing unit comprised of Sections 24 and 25, T23N-R55E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 110-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 453-2005 and 168-2007 relating to the permanent spacing unit comprised of Sections 18 and 19, T25N-R55E, Richland County, Montana, to authorize the additional well approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 111-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 169-2007 relating to the permanent spacing unit comprised of Sections 22 and 27, T25N-R55E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.



Docket 112-2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to vacate the temporary spacing unit created by Board Order 148-2010 and comprised of all of Section 8, T13N-R29E, Petroleum County, Montana. Applicant requests placement on the Default Docket.

Docket 113-2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** create a permanent spacing unit comprised of Lots 1, 2, 3, 4 of Section 1, T13N-R25E, Petroleum County, Montana, for production of oil and associated natural gas from the Heath Formation from the Firefoot #1B well.

Docket 114-2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4 of Section 1, T13N-R25E, Petroleum County, Montana, for production of oil and associated natural gas from the Heath Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Firefoot #1B well.

Docket 314-2010

Continued from December 2010

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 63-2011

Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 64-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the amended application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 65-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the amended application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 69-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 72-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the amended application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 31 and 32, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 73-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 74-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the amended application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200 (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 77-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 22 and 27, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 78-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 23 and 24, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 79-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 80-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 81-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 82-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Section 33, T30N-R55E and all of Section 4, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 83-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Section 34, T30N-R55E and all of Section 3, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 299-2011  
Continued from August 2011

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **CENTRAL MONTANA RESOURCES LLC** to create a permanent spacing unit comprised of all of Section 15, T13N-R28E, Petroleum County, Montana, for production of Heath Formation oil and associated natural gas from the Shadowfax 1B well.

Docket 302-2011  
Continued from August 2011

**APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **G3 OPERATING, LLC** to grant an exception to Board Order 72-99, which created a permanent spacing unit for the Duperow Formation comprised of the S½ NW¼ and N½SW¼ of Section 13, T24N-R58E, Richland County, Montana, to drill an additional Duperow Formation well at a location 1980' FWL and 1980' FSL of said Section 13.

Docket 335-2011  
Continued from October 2011

**APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA**

Upon the application of **Samson Resources Company** to create a temporary spacing unit comprised of all of Sections 2 and 11, T35N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 357-2011  
Continued from October 2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 12 and 13, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 394-2011  
Continued from October 2011

**APPLICANT: TOI OPERATING – WIBAUX COUNTY, MONTANA**

Upon the application of **TOI Operating** to convert the Wojahn A 5-2 well (API #25-109-21041) in the SW¼NW¼ of Section 2, T13N-R60E, Wibaux County, Montana (Black Diamond Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5644-5742 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 404-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to vacate Board Order 172-2010 and to create a temporary spacing unit comprised of all of Sections 12 and 13, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 405-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to vacate Board Order 172-2010 and to create a temporary spacing unit comprised of all of Sections 23 and 24, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 409-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 302-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 15 and 22, T26N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 410-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 277-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 17 and 18, T26N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 411-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 61-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 14 and 23, T28N-R55E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 420-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 47-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 5 and 8, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 422-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 50-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 427-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 429-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 432-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 444-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R58E, Richland County, Montana, on the basis of surface acreage for production of Bakken Formation oil and associated natural gas from the Glenn 28-33 #1-H well, and to impose non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 446-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 10 and 15, T29N-R55E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken Formation oil and associated natural gas from the Beck 15-10 #1-H well, and to impose non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.



Docket 479-2011 and 7-2012 FED  
Continued from December 2011

**APPLICANT: TRIANGLE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the amended application of **Triangle Petroleum Corporation** to vacate Board Order 18-90 and BLM Order 4-90 FED and to create a temporary spacing unit comprised of all of Sections 2 and 11, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 487-2011  
Continued from December 2011

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 34, T12N-R38E, Rosebud County, Montana, to drill a horizontal Heath Formation well and to authorize the proposed horizontal well to be located anywhere within such temporary spacing unit but not closer than 330' to the boundaries thereof.

Docket 503-2011  
Continued from December 2011

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R58E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 505-2011  
Continued from December 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 180-2010 which created a temporary spacing unit with 660' setbacks comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 508-2011  
Continued from December 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 301-2010, which created a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R57E, Richland County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 509-2011  
Continued from December 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 3 and 10, T26N-R57E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 511-2011  
Continued from December 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 533-2011  
Continued from December 2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend board Order 349-2005, which created a temporary spacing unit comprised of all of Sections 13 & 24, T27N-R54E, Richland County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well with 660' setbacks from spacing unit boundaries, to allow said horizontal well to be drilled instead anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 535-2011  
Continued from December 2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend board Order 354-2005, which created a temporary spacing unit comprised of all of Sections 30 & 31, T27N-R54E, Richland County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well with 660' setbacks from spacing unit boundaries, to allow said horizontal well to be drilled instead anywhere within said spacing unit but not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant requests placement on the Default Docket.

Docket 540-2011 and 1-2006 FED Amendment #  
Continued from December 2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND & ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 426-2005 and BLM Order 1-2006 FED which created a temporary spacing unit comprised of all of Sections 1 and 12, T27N-R53E, Richland and Roosevelt Counties, Montana, to drill a multilateral horizontal Bakken Formation well with 660' setbacks, to authorize a single lateral horizontal Bakken/Three Forks Formation well to be drilled instead anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 543-2011  
Continued from December 2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T26N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from applicant's Herness 1-15H well.

Docket 546-2011  
Continued from December 2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 24, T25N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from applicant's Benny 1-13H well.

Docket 552-2011 and 16-2012 FED  
Continued from December 2011

**APPLICANT: DECKER OPERATING COMPANY, LLC – PHILLIPS COUNTY, MONTANA**

Upon the application of **Decker Operating Company, LLC** to authorize the drilling and production of an additional gas well in the NE¼ of the spacing unit comprised of all of Section 21, T33N-R31E, in the Milk River Unit Area in Phillips County, Montana, as an exception to A.R.M. 36.22.702 (11). Applicant further requests authorization to drill and produce four additional gas wells in said spacing unit, also as an exception to A.R.M. 36.22.702 (11). Applicant requests placement on the Default Docket.

Docket 561-2011  
Continued from December 2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 92-2011 which established a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R57E, Roosevelt County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well no closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit, to instead allow said horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 567-2011  
Continued from December 2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 25, 26 and 27, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 115-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: ATHENA ENERGY, LLC – LIBERTY, HILL AND VALLEY COUNTIES, MONTANA**

Upon the Board's own motion to require **Athena Energy, LLC** to appear and show cause, if any it has, why its bond should not be forfeited for its failure to plug and abandon its wells located in Liberty, Hill and Valley Counties, Montana,

Docket 116-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: ENERGY EQUITY COMPANY – DAWSON COUNTY, MONTANA**

Upon the Board's own motion to require **Energy Equity Company** to appear and show cause, if any it has, why it should not immediately plug and abandon the Walker 44-2 well in Section 2, T19N-R53E, Bloomfield Field, Dawson County, Montana.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary